NH Public Utilities Commission

NHPUC 11APR'16PM1:12

REC Aggregator Portal

New Users CLICK HERE to setup your account for this form. Creating an account enables you to partially complete the form and return later to finish it or to make changes after the form is submitted. Be sure to create your account BEFORE entering information into the form, or the information will be lost.

Existing Users CLICK HERE
Basic Information
Who is submitting this request?
Aggregator
Aggregator Batch Number
KE040716
Are you registered in NH
YesNo
Aggregator name
Knollwood Energy - 14625
NH Reg #
Aggregator Email
karenton@knollwoodenergy.com
Other Aggregator name
Other aggregator email address
Facility Name
Facility Owner Name
Douglas C. Waitt

Facility Owner email
dougwaitt@comcast.net
Owner Phone
603-801-6000
Facility Address
369 Page Hill Road
Facility Town/City
New Ipswich
Facility State
NH
Facility Zip
03071
Is the facility address the same as the owner's mailing address O Yes No Mailing Address
P.O. Box 447
Mailing Town/City
New Ipswich
Mailing State
NH
Mailing Zip
03071
Primary Contact
Karen Tenneson
Primary Contact
Facility Primary Contact
karenton@knollwoodenergy.com

Other Email Address
Facility Information
Class
II See See See See See See See See See S
Utility
PSNH
Other Utility Name
To obtain a GIS ID contact:
James Webb
408 517 2174
jwebb@apx.com
GIS ID (include "NON")
NON59349
Date of Initial Operation
11/04/2013
Facility Operator Name, if applicable
acinty Operator Name, ii applicable
Panel Quantity
16
Panel Make
Other
Panel Model
Other
Panel Rated Output
250
System capacity based on panels
4000

Inverter Quantity
1
Inverter Make
Solar Edge
Add'l Inverter Quantity
NA
Additional Inverter Make
None
Rated Output - Primary Inverter
240
Rated Output - Additional Inverter
System capacity based on single inverter make
240
System capacity based on two inverter types
Custom consoits in I/M as stated as the interessential assets
System capacity in kW as stated on the interconnection agreement 4.619
4.019
Revenue Grade Meter Make
Sangamo
Was this facility installed directly by the customer (no electrician involved)?
O Yes
No No
Electrician Name & Number
Other
Other Electrician Name & Number
J.Leary #7474M
Installation Company
KW Management, Inc.

Other Installation Company Name
Other Inst. Company Address
Other Inst. Company City
Other Inst. Company State
Other Inst. Company Zip
Independent Monitor Name & Company
Paul Button - Energy Audits Unlimited
Other Monitor Name and Company
Is the installer also the equipment supplier?
Yes No
Equipment Vendor
Please attach your completed interconnection agreement including Exhibit B.
https://fs30.formsite.com/jan1947/files/f-5-99-6497281_kKkLqZCU_Waitt_Certificate_of_Completion.pd
The project described in this application will meet the metering requirements of PUC 2506 including:
Electricity generation in megawatt hours shall be reported to the GIS quarterly with a

Electricity generation in megawatt hours shall be reported to the GIS quarterly with a statement that the submission is accurate by the owner of the source, the independent monitor or a designated representative.

A revenue quality meter is used to measure the electricity generated.

The facility owner has certified to the independent monitor that the meter operates according to manufacturing standards.

The meter shall be maintained according to the manufacturer's recommendations.

The project is installed and operating in conformance with applicable building codes.

A copy of the facility's interconnection agreement is attached.

Please attach additional document here

https://fs30.formsite.com/jan1947/files/f-5-168-6497281_Jqn18ka1_Waitt_NHOS.pdf

Please attach additional document here

Kan Jam

https://fs30.formsite.com/jan1947/files/f-5-173-6497281_L7bBvNdR_Waitt_SPIA.pdf

Aggregator statement of accuracy

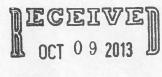
Sign your name using a mouse or, if you are using a touch-screen device, a stylus or other pointer.

Print Name

Karen Tonnesen

Date Signed

04/06/2016



PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA (Continued)

B	Y:	*****

Simplified Process Interconnection Application and Service Agreement

Contact Information:	Date Prepared: 10/8/2013
Legal Name and Address of Interconnecting Customer (or.	
Customer or Company Name (print):	
Contact Person, if Company:	
Mailing Address: PO BOX 447	
City: NEW IPSWICH STO	te: NH Zp Code: 03071-6497
	rening): 603-876-3769
	Vail Address: doug waitte comeast.net
Alternative Contact Information (e.g., system installation of Name: KW MANAGE MENT	
Mailing Address: P.O. BOX 1171	
	te: <u>NH</u> Zip Code: <u>03086</u>
Telephone (Daytime): 603-598-0181 (Ev	
	Mail Address JLearye KWMANAGEMENT.CO.
Electrical Contractor Contact Information (if appropriate):	
Name: KWMANAGEMENT	Telephone: 603-593-0181
Mailing Address: P.D. BOX 1171	A profilemental principal de la Company de l
	te: NH Zip Code: 03086
Electric Service Company: PSNH Account Number Electricity Supply Company: PSNH Generator Inverter Manufacturer: SOLAREIXE Mo Nameplate Rating: (kW) (kWA) 24 System Design Capacity: (kVA) (kVA)	Account Number: 56095221065
Net Metering: If Renewably Fueled, will the account be	e Net Metered? Yes No No
Prime Mover: Photovoltaic M Reciprocating Engine	Fuel Cell Turbine Other
Energy Source: Solar Wind Hydro Diesel	Natural Gas Fuel Oil Other
UL 1741.1 (IEEE 1547.1) Listed? Yes No Estimated Install Date: 10/4/2013 Estimated	External Manual Disconnect: Yes No
	mate di-servet Diffe.
Interconnecting Customer Signature	
Terms and Conditions on the following page:	e information provided in this application is true and I agree to the
Customer Signature: July 100 011 de	Title: Date: 10/8/2013
Please attach any documentation provided by the inverter	manufacturer describing the inverter's UL 1741 listing.
Approval to Install Facility (For Company use only) Installation of the Facility is approved contingent upon the	terms and conditions of this Agreement, and agreement to any
system modifications, if required Are system modification Company Signature:	is required? Yes No _ To be Determined) Title & ENGINEER Date: 10.10.13

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

Terms and Conditions for Simplified Process Interconnections

PSNH waives inspection/Witness Test:	Yes X	No	Date of inspection/Witness Test:	Witness Test Waived

- 1. Construction of the Facility. The Interconnecting Customer may proceed to construct the Facility in compliance with the specifications of its Application once the Approval to Install the Facility has been signed by the Company.
- 2. Interconnection and operation. The Interconnecting Customer may operate Facility and interconnect with the Company's system once the all of the following has occurred:
 - 2.1. Municipal Inspection. Upon completing construction, the Interconnecting Customer will cause the Facility to be inspected or otherwise certified by the local electrical wiring inspector with jurisdiction.
 - 2.2. Certificate of Completion. The Interconnecting Customer returns the Certificate of Completion to the Agreement to the Company at address noted.
 - 2.3. Company has completed or waived the right to inspection.
- 3. Company Right of Inspection. The Company will make every attempt within ten (10) business days after receipt of the Certificate of Completion, and upon reasonable notice and at a mutually convenient time, conduct an inspection of the Facility to ensure that all equipment has been appropriately installed and that all electrical connections have been made in accordance with the Interconnection Standard. The Company has the right to disconnect the Facility in the event of improper installation or failure to return Certificate of Completion. All projects larger than 10 kVA will be witness tested, unless waived by the Company.
- 4. Safe Operations and Maintenance. The Interconnecting Customer shall be fully responsible to operate, maintain, and repair the Facility.
- 5. Disconnection. The Company may temporarily disconnect the Facility to facilitate planned or emergency Company work.
- 6. **Metering and Billing**. All renewable Facilities approved under this Agreement that qualify for net metering, as approved by the Commission from time to time, and the following is necessary to implement the net metering provisions:
 - 6.1. Interconnecting Customer Provides: The Interconnecting Customer shall furnish and install, if not already in place, the necessary meter socket and wiring in accordance with accepted electrical standards. In some cases the Interconnecting Customer may be required to install a separate telephone line.
 - 6.2. Company Installs Meter. The Company will make every attempt to furnish and install a meter capable of net metering within ten (10) business days after receipt of the Certificate of Completion if inspection is waived, or within 10 business days after the inspection is completed, if such meter is not already in place.
- 7. Indemnification. Interconnecting Customer and Company shall each indemnify, defend and hold the other, its directors, officers, employees and agents (including, but not limited to, Affiliates and contractors and their employees), harmless from and against all liabilities, damages, losses, penalties, claims, demands, suits and proceedings of any nature whatsoever for personal injury (including death) or property damages to unaffiliated third parties that arise out of, or are in any manner connected with, the performance of this Agreement by that party, except to the extent that such injury or damages to unaffiliated third parties may be attributable to the negligence or willful misconduct of the party seeking indemnification.
- 8. Limitation of Liability. Each party's liability to the other party for any loss, cost. claim. injury. liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either party be liable to the other party for any indirect, incidental, special, consequential. or punitive damages of any kind whatsoever.
- 9. Termination. This Agreement may be terminated under the following conditions:
 - 9.1. By Mutual Agreement. The Parties agree in writing to terminate the Agreement.
 - 9.2. By Interconnecting Customer. The Interconnecting Customer may terminate this Agreement by providing written notice to Company.
 - 9.3. By Company. The Company may terminate this Agreement (1) if the Facility fails to operate for any consecutive 12 month period, or (2) in the event that the Facility impairs or, in the good faith judgment of the Company, may imminently impair the operation of the electric distribution system or service to other customers or materially impairs the local circuit and the Interconnecting Customer does not cure the impairment.
- 10. Assignment/Transfer of Ownership of the Facility. This Agreement shall survive the transfer of ownership of the Facility to a new owner when the new owner agrees in writing to comply with the terms of this Agreement and so notifies the Company.
- 11. Interconnection Standard. These Terms and Conditions are pursuant to the Company's "Interconnection Standards for Inverters Sized Up to 100 kVA" for the Interconnection of Customer-Owned Generating Facilities, as approved by the Commission and as the same may be amended from time to time ("Interconnection Standard"). All defined terms set forth in these Terms and Conditions are as defined in the Interconnection Standard (see Company's website for the complete document).

New Hampshire PUC REC Certification Application Owner Statements

The information provided on this application for New Hampshire Renewable Energy Certificate eligibility is accurate to the best of my knowledge and I authorize Knollwood Energy to act on my behalf in filing said application.

The project described in this application will meet the metering requirements of PUC 2506 including:

Electricity generation in megawatt hours shall be reported to the GIS quarterly with a statement that the submission is accurate by the owner of the source, the independent monitor, or a designated representative.

A revenue quality meter is used to measure the electricity generated.

The facility owner has certified to the independent monitor that the meter operates according to manufacturing standards.

The meter shall be maintained according to the manufacturer's recommendations.

The project is installed and operating in conformance with applicable building codes.

A copy of the facility's interconnection agreement is attached.

Douglas C. Waitt

Printed Name of signature owner

Signature of system owner

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA (Continued)

Exhibit B - Certificate of Completion for Simplified Process Interconnections

Installation Information:
Customer or Company Name (print): DOUG WAITT Contact Person, if Company:
Mailing Address: P.D Box 447
City: NEW TPSWICH State: NH Zip Code: 03071-0447
Telephone (Daytime): (603) 291-0111 (Evening): (603) 878-3769
Facsimile Number: E-Mail Address: douguaitte Comcast . Net
Address of Facility (if different from above): SAME AS
City: State: Zip Code:
Generation Vendor: Contact Person:
I herby certify that the system hardware is in compliance with Puc 900.
Vendor Signature: Mark P. Weissfloo Date: 10/7/13
Electrical Contractor's Name (if appropriate): KW MANAGEMENT, INC.
Mailing Address: 55 LAKE STREET
City: NASHUA State: NH Zip Code: 03060
Telephone (Daytime): (603) 598-0181 (Evening): (603) 598-0181
Facsimile Number: (603) 598 - 5188 E-Mail Address: JLEANY OKUMANAGEMENT. COM
License number: 7474 m
Date of approval to install Facility granted by the Company:Installation Date:
Application ID number:
Inspection:
The system has been installed and inspected in compliance with the local Building/Electrical Code of
National Gladrian Code 2011 - Town of New Ipsuioh NH
(City/County)
Signed (Local Electrical Wiring Inspector, or attach signed electrical inspection):
Name (printed): Scott P 1 enney, Building Inspector
Date: 199/13
Customer Certification:
I hereby certify that, to the best of my knowledge, all the information contained in this Interconnection Notice is true and correct. This system has been installed and shall be operated in compliance with applicable electrical standards. Also, the initial start up test required by Puc 905.04 has been successfully completed.
Customer Signature: Date: 10/9/13

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